

Energy meter with integrated M-Bus interface

Controls Division

Energy meters with an integrated M-Bus interface allow direct reading of all relevant data, such as energy (Total and partial), current, voltage, active and reactive power.

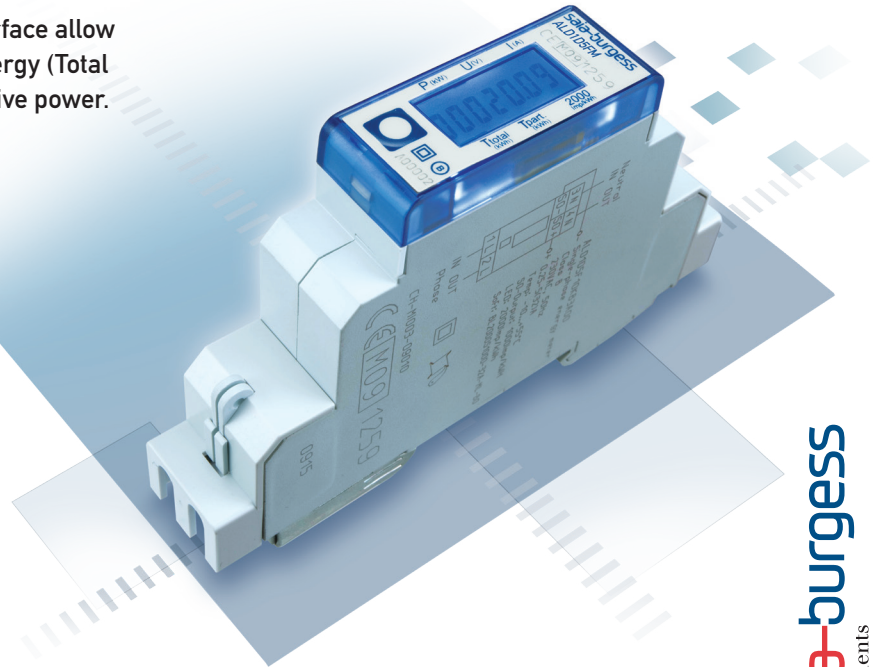
Main features:

- Single-phase energy meter, 230 VAC 50 Hz
- Direct measurement up to 32 A
- Display of active power, voltage and current
- M-Bus Interface to query the data
- Reactive power available through interface
- Up to 250 meter can be connected to the M-Bus Interface
- 7-digit display
- Lead seal possible with cap as accessory
- Accuracy class B according to EN50470-3, accuracy class 1 according to IEC62053-21

Order Number

Standard Version: ALD1D5FM00A2A00

MID Version: ALD1D5FM00A3A00



Technical data

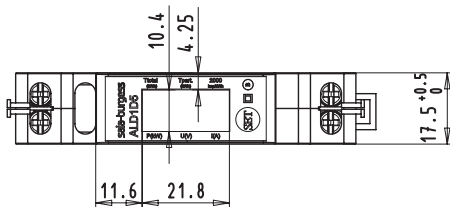
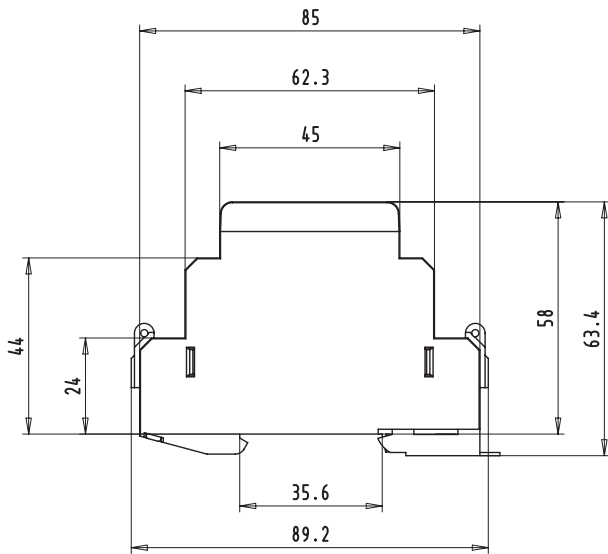
Precision class	B according to EN50470-3, class 1 according to IEC62053-21	
Operating voltage	230 VAC, 50 Hz Tolerance -20% / +15 %	
Reference/ measurement current	$I_{ref} = 5 A, I_{max} = 32 A$	
Starting/minimum current	$I_{st} = 20 mA, I_{min} = 0.25 A$	
Power consumption	Active 0.4 W per phase	
Counting range	00'000.00...99'999.99 100'000.0...999'999.9	
Display	LCD backlight, digits 5 mm high	
Pulses per kWh	LC-Display	2000 Imp./kWh

Mounting

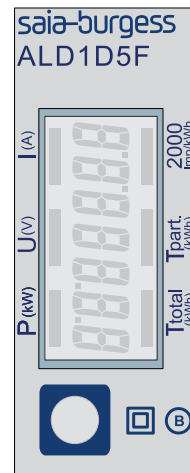
Mounting	On 35 mm rail, according to EN60715TH35
Terminal connections main circuit	Conductor cross-section max. 6 mm ² , screwdriver Pozidrive no. 1, slot no.1 Breakaway torque: 1.2 Nm
Terminal connections control circuit	Conductor cross-section max. 2.5 mm ² , screwdriver Pozidrive no. 0, slot no.1 Breakaway torque: 0.5 Nm
Insulation characteristics	4 kV/50 Hz test according to VDE0435 for Energy Meter part 6 kV 1.2/50 μs surge voltage according to IEC255-4 2 kV / 50 Hz test according to VDE0435 for Interface device protection class II
Ambient temperature	-25 °...+55 °C
Storage temperature	-30 °...+85 °C
Relative humidity	95 % at 25 °...+40 °C, without condensation
EMC/interference immunity	Surge voltage according to IEC61000-4-5 at main circuit, 4 kV at M-Bus interface, 1 kV Burst voltage according to IEC61000-4-4, at main circuit 4 kV at M-Bus interface 1 kV ESD according to IEC61000-4-2, contact 8 kV, air 15 kV

Dimension diagram

Structure

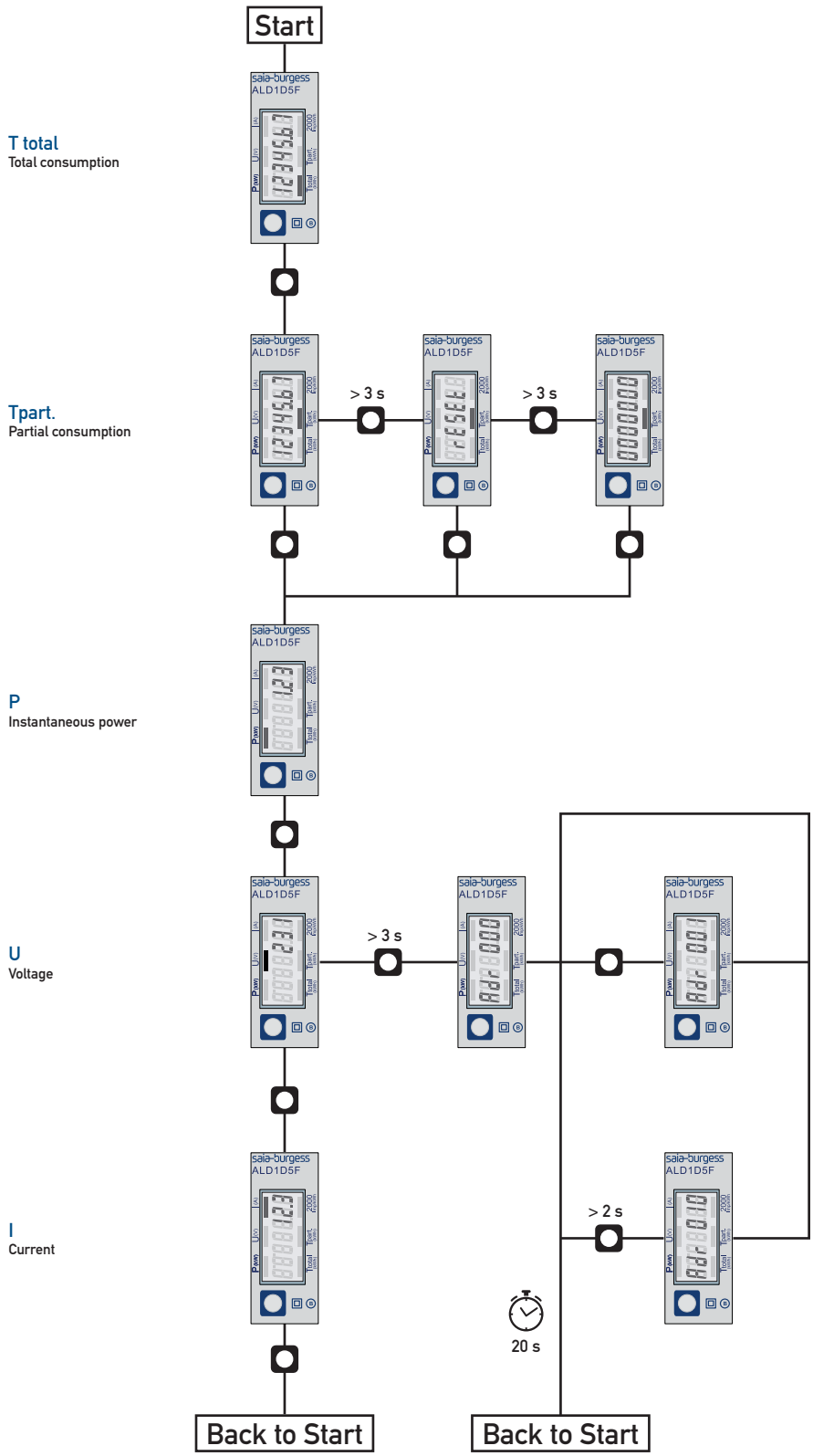


Display elements, direct measurement

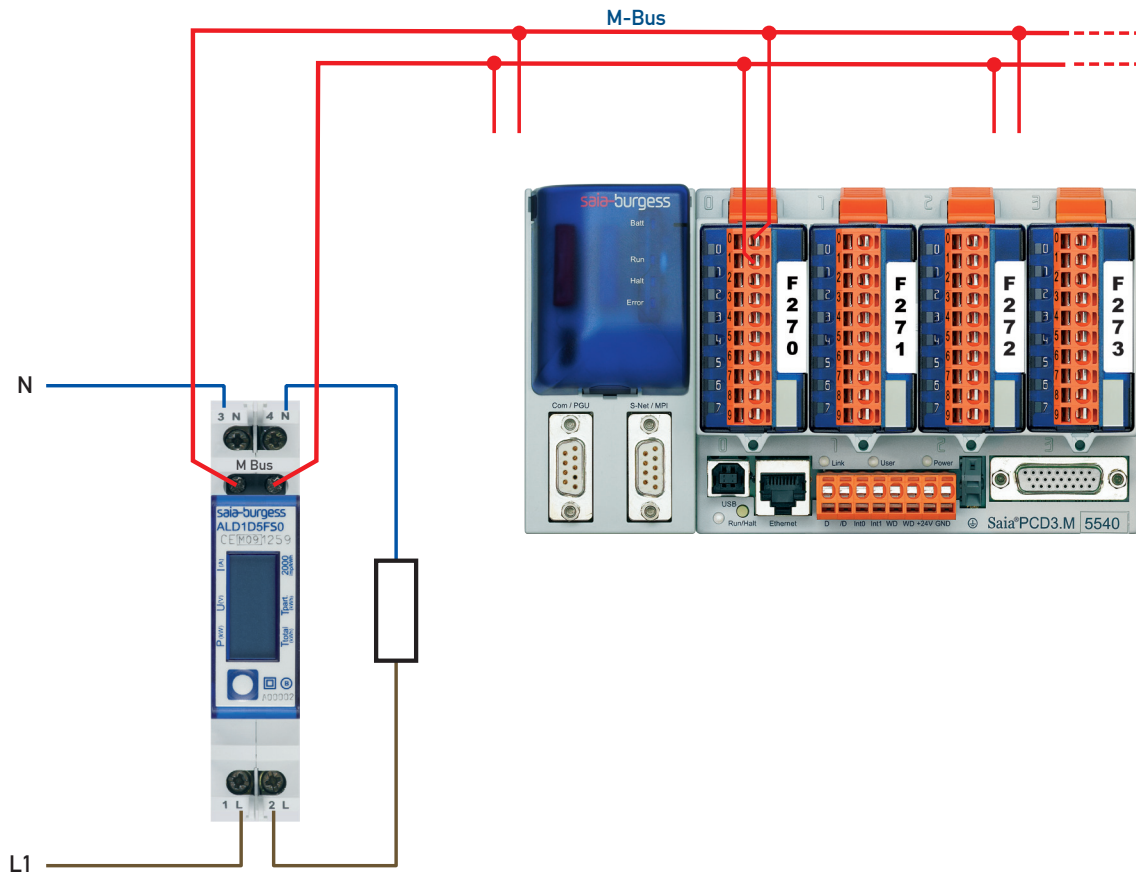


- T total (kWh) Indicates the total consumption
- T part (kWh) Indicates the partial consumption. This value can be reset
- P (kW) Indicates the instantaneous power
- U (V) Indicates the voltage
- I (A) Indicates the current
- 2000 pulses/kWh Pulsates according to the amount of used power. Error indication (Line 1L/2L inverted) pulsating with 600/600 ms

Menu to display the value on LCD



Wirings Diagram



Technical data M-Bus

Bus System	M-Bus
Bus length	According to M-Bus specification
Transmission rates	300, 2400, 9600 Bd. The transmission rate is automatically detected
Response time: (system response)	Write: up to 60 ms Read: up to 60 ms

Data transfer::

- When reading out the values, all values are transferred in a telegram
- It supports the following telegrams (see p.6 for more detailed information):
 - Initialisation SND_NKE Response: 0xE5
 - Reading meter REQ_UD2 Response: RSP_UD
 - Changing primary address SND_UD Response: 0xE5
 - Reset T_{part} SND_UD Response: 0xE5
- The device does not respond to unknown queries
- The transmission rate is automatically detected
- The device has a voltage monitor. In the case of a power failure, all the registers are saved in the EEPROM.

Change the M-Bus address direct on device

- In the menu, go for «U»
- Push long (≥ 3 sec) → “MBUS-ADR”
- Push short → M-Bus address +1, push long → M-Bus address +10
- Once the desired address is selected wait, to validate, till the root menu to come back

Value information field (VIF)

Provides information on multiplier and the unit of the following data block

Value information field extension (VIFE)

Detailed information on multiplier and the unit of the following data block

Data information field (DIF)

Specifies how the data should be interpreted by the master in terms of length and encoding

Data information field extension (DIFE)

Provides information on the tariff or subunits of the following data block

Reading meter

Query: REQ_UD2

Response: RSP_UD (see Telegram structure)

Telegram structure

0x68	0x38	0x38	0x68	0x08	PAdr	0x72	ID	0x43	0x4c	DEV
02	ACC	STAT	0	0	0x8c	0x10	0x04	Eto	0x8c	0x11
0x04	Epa	0x02	0xFD	0xC9	0xFF	0x01	V	0x02	0xFD	0xDB
0xFF	0x01	I	0x02	0xAC	0xFF	0x01	P	0x82	0x40	0xAC
0xFF	0x01	Pr	Csum	0x16						
Variable at 1, 2 or 4 bytes										

Byte	Content	Type	Description
23 - 26	Eto=x	4 b. BCD	Energy total
30 - 33	Epa=x	4 b. BCD	Energy partial
39 - 40	V=x	2b. Integer	Voltage
46 - 47	I=x	2b. Integer	Current
52 - 53	P=x	2b. Integer	Power
59 - 60	Pr=x	2b. Integer	Reactive Power

Unit with multiplier		ALD1
I	(Current)	0.1 [A]
U	(Voltage)	1 [V]
P _{active}	(Power)	0.01 [kW]
P _{reactive}	(Reactive Power)	0.01 [kVAR]
E	(Consumption)	0.01 [kWh]

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x38	L_Read
3	0x38	L_Read
4	0x68	Start
5	0x08	C
6	x	Primary address
7	0x72	CI
8	x	ID1 (LSB)
9	x	ID2
10	x	ID3
11	x	ID4 (MSB)
12	0x43	MAN1
13	0x4C	MAN2
14	x	DEV (Typ - Version)
15	02	MED (Electric)
16	x	ACC
17	0x01 0x02 0x04 0x08 0x10	STAT Application_busy Any_Application_Error Power_low Permanent_Error Temporary_Error
18	0	SIG1
19	0	SIG2
20	0x8C	DIF
21	0x10	DIFE
22	0x04	VIF (0.01 kWh)
23	Eto_4	T1 total
24	Eto_3	
25	Eto_2	
26	Eto_1	
27	0x8C	DIF
28	0x11	DIFE
29	0x04	VIF (0.01 kWh)

Byte	Value	Description
30	Epa_4	T1 Partial
31	Epa_3	
32	Epa_2	
33	Epa_1	
34	0x02	DIF
35	0xFD	VIF
36	0xC9	VIFE (1V)
37	0xFF	VIFE
38	0x01	VIFE
39	V_2	Voltage
40	V_1	
41	0x02	DIF
42	0xFD	VIF
43	0xDB	VIFE (0.1 A)
44	0xFF	VIFE
45	0x01	VIFE
46	I_2	Current
47	I_1	
48	0x02	DIF
49	0xAC	VIF (0.01kW)
50	0xFF	VIFE
51	0x01	VIFE
52	P_2	Power
53	P_1	
54	0x82	DIF
55	0x40	DIFE
56	0xAC	VIF (0.01kVAR)
57	0xFF	VIFE
58	0x01	VIFE
59	Pr_2	Reactive power
60	Pr_1	
61	CS	Checksum
62	0x16	Stop

Initialisation

Query: SND-NKE Response: 0xE5

Telegram structure (brief)

0x10	0x40	Padr	CSum	0x16
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Telegram structure (detailed)

Byte	Value	Description
1	0x10	Start
2	0x40	Send or reply, reset
3		Primary address
4		Checksum
5	0x16	Stop

Changing primary address

Query: SND_UD

(Byte 6 = actual M-Bus address;

Byte 10 = new address)

Response: 0xE5

Telegram structure (brief)

0x68	0x06	0x06	0x68	0x53	Padr
0x51	0x01	0x7A	New A	CSum	0x16

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x06	Field length
3	0x06	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x51	CI
8	0x01	DIF
9	0x7A	VIF
10		New address
11		Checksum
12	0x16	Stop

Reset ACC (application reset)

Query: SND_UD Response: 0xE5

Telegram structure (brief)

0x68	0x03	0x03	0x68	0x53	Padr
0x50	CSum	0x16			

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x03	Field length
3	0x03	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x50	CI
8		Checksum
9	0x16	Stop

Reset T_{part} (Application reset with subcode)

Query: SND_UD

(Reset Counter: 0x01 = $T1_{part}$)

Response: 0xE5

Telegram structure (brief)

0x68	0x04	0x04	0x68	0x53	Padr
0x50	0x01	CSum	0x16		

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x04	Field length
3	0x04	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x50	CI
8	0x01	Reset Counter $T1_{part}$
9		Checksum
10	0x16	Stop

Contact

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